

Heatpump Project – Hoiho 7 MW_{th}

Heatpump Conference, Oct 2021

Introductions



- Patrick Dempsey Asset Manager, Mechanical Utilities
 - Project Overview
 - Refrigeration Units/Skids

- Jack Ballagh Senior Energy Engineer
 - Process Integration
 - Dairy Plant Considerations

Agenda

- Project Background
- Heatpump Skids
- Process Integration
- Q&A

Background - Golden Opportunity



Atypical plant

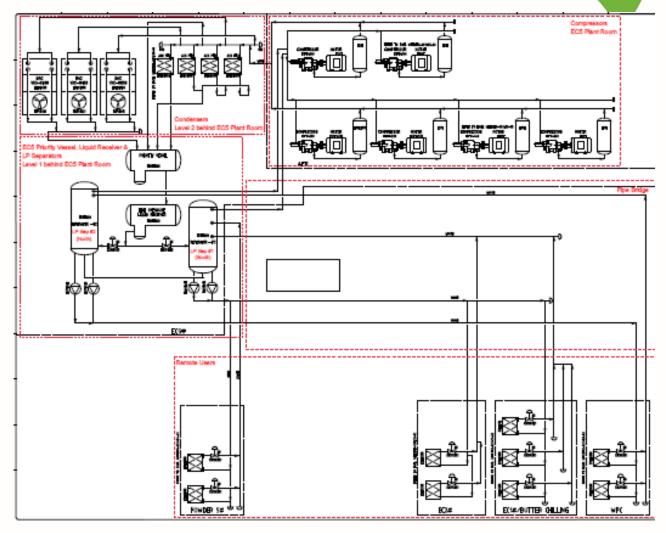
- ~18 MWr water chiller plant
- Pump-circ design, ~28t ammonia charge, 400m pipe runs

Major Hazardous Facilities (MHF) Regs

- Process Safety Analysis (PSA)
- SFARIP assessment

Aging Plant

- Options: Maintain or Replace
- Lifecycle Total Cost of Ownership (TCO)

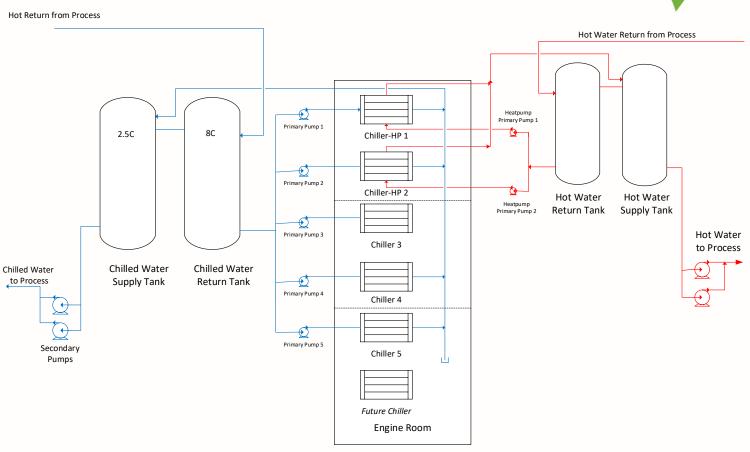


New Plant: Integrated Chiller-Heatpumps



- New Refrigeration Plant
 - 15 MW_r @ 2.5C
 - 7 MW_{th} @70C
- 5 individual refrigeration skids/units
 - 3 x 3.5 MWr Chillers
 - 2 x 2.6 MWr / 3.7 MWth integrated Chillerheatpumps

- New Water Reticulation Systems
- New Engine Room & MCC Room



Chiller-Heatpumps - GEA Grasso

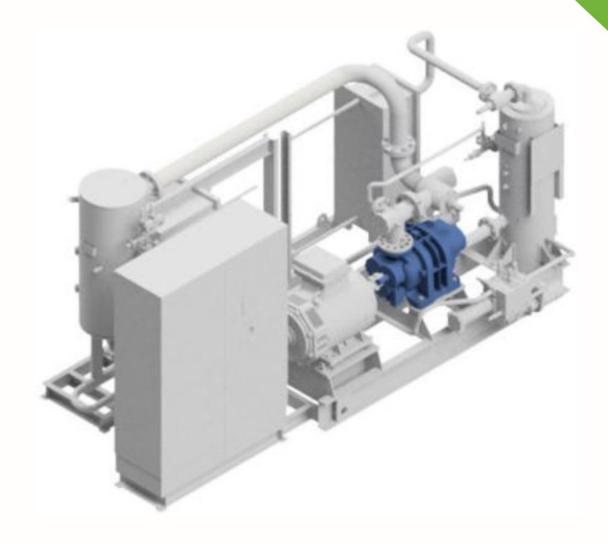


• Specifications:

- Open-drive Screw Compressor
- No Economiser, but utilises subcooling
- Const. Variable Volume Control
- Oil & Desuperheater Heat Recovery
- ~500 kg NH3 charge
- Footprint: 3.2 x 8 x 3.8 m (w x L x h)

Performance:

- 2.6 MW_r @ 8C in & 2.5C out
- 3.7 MW_{th} @ 35C in and 70C out
- Chilling COP = 2.3 @ 100%
- Heating COP = 3.3 @ 100%
- Combined COP = 5.6 @ 100%

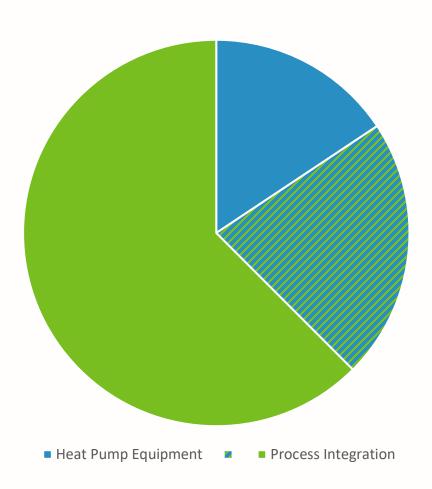




Fonterra Dairy for life

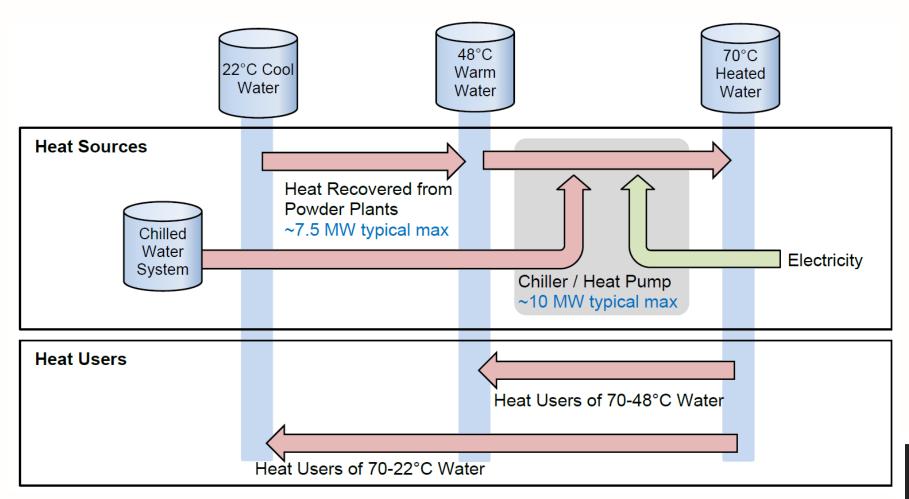
How heat pumps integrate into the existing processes affect most of the main performance drivers of heat pump projects

- Process Integration makes up a large portion of the capital costs of heat pump projects
- Integration affects the utilization of the heat pumps, based on alignment of heat sources and heat sinks
- It has an important influence on the COP, based on how well the heat sink and source temperatures match





Typical Integration Solution







Principles of Integration

- 1. Direct Heat Recovery is the ideal solution so should be done first
- 2. In the dairy industry there at lots of heat loads at lower than steam temperatures that are ideal for ammonia heat pumps
- 3. Heat pumps should not lift temperature further than necessary to protect COP
- 4. Segregating these loads needs to be balanced against economies of scale (small loads can be too expensive to chase)
- 5. Larger sizes of heat pump also tend to benefit from economies of scale



Available Solutions







