# Creating a Business Case for Industrial Heat Pumps



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- Experts in Industrial Energy & Carbon Management
- Working with businesses across New Zealand
- Emissions Reduction Roadmaps, Energy and Water Auditing, Feasibility Studies, Energy Monitoring & Targeting programmes
- Energy and Water Metering, Monitoring Systems and Dashboards for reporting/analysis
- Power Quality Auditing, Power Factor Correction Systems
- Energy project delivery, project management
- Thermal Imaging & Ultrasonic Leak Surveys
- Electrical Thermography Inspections





- Efficiency multiplier (COP)
  - Moves heat to higher temperature; not a <u>source</u> of heat
  - Uses drastically less energy than combustion processes
  - Efficiency depends on a range of conditions





- Efficiency multiplier (COP)
- Interdependence with plant
  - Reliant on the heat source
  - Output can vary with process conditions





- Efficiency multiplier (COP)
- Interdependence with plant
- Not a combustion process
  - Avoids combustion losses
  - Max heating capacity (kW) is more of a challenge
  - Heat output may vary





- Which heat source(s) to use?
  - Size; power (kW) and energy (kWh or GJ)
  - $\circ$  Timing
  - Temperature
  - $\circ$  Variability





#### Which heat source(s) to use?







#### Which heat source(s) to use?



Figure 2: COP as a function of the temperature lift for various industrial HTHPs (adapted from Arpagaus *et al.*, 2017a, 2017b, 2018).





- Which heat source(s) to use?
- What is the demand for heating?
  - Size power (kW) and energy needed (kWh or GJ)
  - Timing which processes
  - Temperatures can you reduce?
  - Efficiency of current heating plant





- Which heat source(s) to use?
- What is the demand for heating?
- What do I want to achieve with a heat pump?
  - Offsetting of fossil fuel-fired boiler load
  - Full replacement of fossil fuel-fired heating
  - Once-through water heating? Or heating a recirculating loop?
  - Heating delivery temperature





- Get the data
  - What can you measure?
  - What needs to be estimated?
  - What causes variations in heating load?

(during production, outside prod, daily and seasonally)













- Get the data
- Model the heat source
  - How does it vary in size/temperature?
  - What is the hourly load profile? Daily? Weekly? Seasonal?







- Get the data
- Model the heat source
- Model the heating demand
  - How does it match the heat source?
  - What is the hourly heat load profile? Daily? Weekly?
    Seasonal?
  - What is the resulting heat pump demand for electricity?

















- ✓ Identify heat source; temperatures, variability etc
- ✓ Get the data modelled
- Understand the existing demand for heat, and the existing heater efficiency
- ✓ Model the heat source and the heat demand
- ✓ Set objectives and selected a heat pump (with vendors)
- ✓ Review SNZ PAS 5210:2021 High-temperature heat pumps





### Scope of project

- Capacity and type of heat pump
- Heat source and connections, demand side connections
- Design intent of system
  - (Baseload, with fired heater? Heat only, or heat + cooling? Once-through or recirc?)
- Preheat possible?
- Buffer storage
- Electrical upgrades needed new switchboard and cabling? Transformer?
- Demand controller to limit peak loads
- Location on site
- Engineering; tie-ins and piping connections, pumps, instruments, valves etc
- Is backup needed?
- Refrigerant safety aspects
- Refrigerant availability aspects GWP & Montreal Protocol





### Scope of project

## Purchased energy – before and after

- Account for all relevant fuel cost components
- HP will generally provide energy cost savings
- Carbon pricing for fuels allow low and high future estimates; communicate risks of BAU
- Market prices (volatility) for fuels



Industrial Process Heat in New Zealand – Delivered Heat Cots vs. Emissions

C. ENERGY NZ

Cost of Delivered Heat Energy (per kWh delivered)



- Scope of project
- Purchased energy before and after
- Resulting carbon emissions
  - Typically use *Ministry for Environment* emission factors to report
  - In NZ, often 85% reduction in emissions vs. natural gas





- Scope of project
- Purchased energy before and after
- Resulting carbon emissions

### Co-benefits

- Significant progress towards business emissions targets
- Reducing exposure to carbon pricing risk and fuel cost volatility
- Improved process control
- Reduced water consumption (cooling towers)
- Reduced boiler chemicals and softening
- Reduced peak steam loads
- Can improve chiller efficiency
- Can provide cooling and heating simultaneously
- Can be a flagship project for business marketing and reputation
- Can dehumidify a closed process cooling and heating same air flow





- Scope of project
- Purchased energy before and after
- Resulting carbon emissions
- Co-benefits

#### Maintenance costs

- Discuss with supplier
- Similar to other refrigeration equipment
- Note maintenance costs of existing fired heaters, both with and without heat pump





- Scope of project
- Purchased energy before and after
- Resulting carbon emissions
- Co-benefits
- Maintenance costs
- Avoided capital
  - Can this allow future boiler refurbishment/replacement to be avoided?
  - Or allow one boiler to be shut down?
  - Can this avoid replacement of steam piping, blowdown vessel, softeners etc?





- Commercially available heat pumps:
  - Hot water at 90 °C, using ambient air or water/glycol 0-35 °C as heat source (COP = 3.0 5.5 depending on  $\Delta T$ )
  - Hot air at 60 120 °C, using water 0-35 °C as heat source (COP = 5.5 3.0 depending on  $\Delta T$ )
  - Hot water at 95 °C, using warm water or hot ammonia gas 25-50 °C as heat source (COP = 4.0 5.0 depending on  $\Delta$ T)
  - Hot water or steam at 110-160 °C, using hot water or steam at 70-120 °C as heat source (COP = 2.0 – 4.0 depending on ΔT) (low production volumes – relatively new technology)









# Questions?

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