

GIDI: Commercial Buildings

Applicant & Supplier Briefing 18th July 2023

Housekeeping

- Live Q&A will be open throughout the session we will keep an eye on what comes through and answer as many questions as possible at the end of the presentation.
- Both mics and cameras will be disabled for duration of the webinar
- The webinar is **being recorded** and will be made available in the coming days
- We expect this webinar to run about **45mins**





GIDI: Commercial Buildings

- GIDI: Commercial Buildings launched 1 July 2023.
- Provides grant funding to commercial building owners for **space and water heating projects** over \$300k.
- Funding is for *replacement* of water and space heating with cleaner, more energy efficient tech.
- Applications funded on a **First-in-first-served** basis and will be open until 30 June 2024, if not fully expended prior.
- Eligibility and assessment criteria are largely the same as GIDI Industrial.





Minimum Funding Conditions

- 1. Minimum project size \$300,000 Can involve multiple sites
- 2. Government co-funding up to 50% of eligible project cost
- 3. Funding incremental capitalised project costs, not operating costs
- 4. Projects must be fully commissioned and operational within two years of the project being approved by EECA
- New Zealand-based and NZBN registered private sector businesses and local government
- 6. Delivered in New Zealand
- 7. Full and complete application.



Key documents

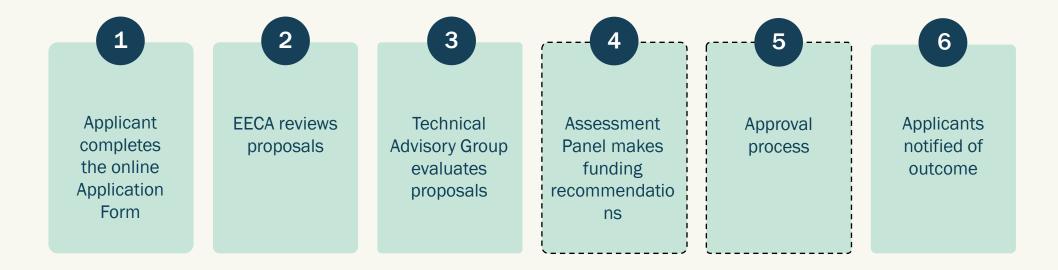
- Application documents:
 - Applicant Guide
 - Business Case Checklist
 - FAQs
 - Application Form
 - Financial Assessment Template
 - Proposed Funding Agreement (contract)
- Minimum specifications
 - High-temperature heat pumps PAS
 - Biomass boilers PAS





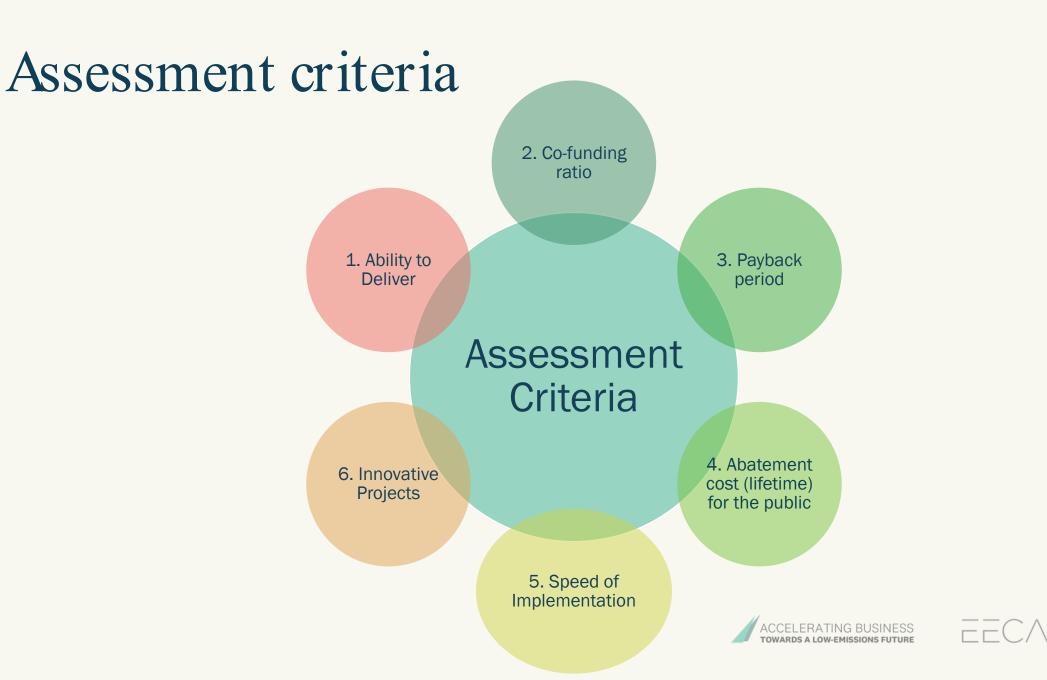


Assessment and decision making





EECA



The Financial Assessment Template (FAT)

- You'll want to check this out early in the process, as some data needed in the Application Form is calculated for you in the Financial Assessment Template
- Upload completed template to the Application
 Form
- The FAT enables EECA to evaluate all projects on a like-for-like basis
- The evaluation:
 - Estimates CO2 abatement costs for both applicants and EECA
 - Helps us understand project economics and the case for funding
 - Provides evidence for project additionality
 - Tests for 'unusual' cost assumptions





FAT structure – a walkthrough

In_Out tab:

- Applicants enter basic information about the project.
- Also presents the results of financial performance and CO2 abatement cost calculations.

Cashflow tab: Where projections of costs and fuel consumption are entered.

- Information about <u>two</u> possible futures required:
 - If the project goes ahead the 'Preferred Project'.
 - If the project doesn't go ahead the 'Base Case'.
- Cost projections can be entered with inflation (nominal) or without inflation (real).
- Only 'cash costs' must be entered. e.g., depreciation should not be included in Opex, as it duplicates Capex.
- Fuel-related opex costs are split out from other opex to enable EECA comparison of applicants' fuel price assumptions.
 - Fuel costs should be entered without carbon costs.
 - EECA will seek clarification of unusual fuel price projections.





FAT examples

Inputs in the cashflow tab

| | Year | 2023 | H 2024 | 2025 | 2026 | к 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 203 |
|--|--|--|---|--|--|---|---|---|--|---|---|---|
| | Year Time period (| 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 203 |
| | Discount fac | 1.00 | 0.94 | 0.89 | 0.84 | 0.79 | 0.75 | 0.70 | 0.67 | 0.63 | 0.59 | 0.5 |
| | Discountrac | 1.00 | 0.34 | 0.03 | 0.04 | 0.13 | 0.15 | 0.10 | 0.01 | 0.65 | 0.55 | 0.5 |
| | And the second second | | | | | | | | | | | |
| 1) Capital expenditu | ire (CAPEX) (\$ |) - please | e enter a | all costs a | s positiv | e numbe | rs | | | | | |
| Preferred Project (F | | | | | | | | | | | | |
| Super low emission melt | er | 465,000 | | | | | | | | | | |
| Replacement melter no: | zzles | | | | | | | | | | | 45,00 |
| | a press and a press of the | | | | | | | | | | | |
| Total Preferred Project (| | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | |
| Total Prefetted Project (| papex | 465,000 | 0 | 0 | 0 | U | 0 | 0 | 0 | 0 | 0 | 45,00 |
| D (DC) | ALLERA | | | | | | | | | | | |
| Base Case (BC) | Applicant con | | | | | | | | | | | |
| Coal fired melter | | 0 | | | | | | | | | | |
| Replacement melter no: | zzles | | | | | 30,000 | | - | | | | |
| Total Base Case capex | | 0 | 0 | 0 | 0 | 30,000 | 0 | 0 | 0 | 0 | 0 | |
| i otal Dase Case Capex | | | 0 | | 0 | 30,000 | 0 | | 0 | 0 | 0 | |
| Increase / (decrease) in | aspau (DD - Pr | 465.000 | 0 | 0 | 0 | -30,000 | 0 | 0 | 0 | 0 | 0 | 45,00 |
| increaser (decrease) in | capex(FF - DI | 465,000 | 0 | 0 | 0 | -30,000 | 0 | v | 0 | 0 | v | 45,00 |
| | | | | | | | | | | | | |
| 2) Operating & Mair | ntenance Expe | enditure | (OPEX) (| \$) - pleas | e enter | all costs | as positin | ve numb | ers | | | |
| 2a) Non-fuel open | ۹ آ | | | | | | | | | | | |
| Preferred Project (F | F Applicant con | nment | | | | | | | | | | |
| Maintenance | | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,000 | 24,00 |
| Operation | | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,000 | 16,00 |
| Routine Filter replaceme | ents | 8,000 | | 8,000 | | 8,000 | | 8,000 | | 8,000 | | 8,00 |
| | | | | | | | | | | | | |
| Total Preferred Project r | non-fuel opex | 48,000 | 40,000 | 48,000 | 40,000 | 48,000 | 40,000 | 48,000 | 40,000 | 48,000 | 40,000 | 48,00 |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Base Case (BC) | Applicant con | nment | | | | | | | | | | |
| and a second | Applicant con | | 30.000 | 30.000 | 30.000 | 30.000 | 30.000 | 30.000 | 30.000 | 30.000 | 30.000 | 30.00 |
| Maintenance | Applicant con | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | 30,000 | |
| Maintenance Operation | | 30,000 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,00 |
| Maintenance Operation Routine filter replaceme | | 30,000 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 3,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,00 9,00 |
| Base Case (BC) Maintenance Operation Routine filter replaceme Ash disposal | | 30,000 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,000 | 21,00 9,00 |
| Maintenance Operation Routine filter replaceme Ash disposal | nts | 30,000 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 3,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,000 9,000 | 21,00 9,00 11,00 |
| Maintenance Operation Routine filter replaceme Ash disposal | nts | 30,000 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 3,000 11,000 | 21,000 9,000 11,000 | 21,000 3,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,00 9,00 11,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu | nts iel opex | 30,000 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,00 9,00 11,00 71,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu | nts iel opex | 30,000 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 3,000 11,000 | 21,000 9,000 11,000 | 21,000 3,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,000 9,000 11,000 | 21,00 9,00 11,00 71,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in | nts iel opex non-fuel opex | 30,000 21,000 3,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,00 9,00 11,00 71,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in <i>2b] Fuel opex – EX</i> L | nts nel opex non-fuel opex CLUDING ETS | 30,000 21,000 3,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,000 3,000 11,000 71,000 | 21,000 9,000 11,000 71,000 | 21,00 9,00 11,00 71,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in 2b) Fuel open – EM Preferred Project (F | nts non-fuel opex CLUDING ETS PF Applicant con | 30,000 21,000 3,000 11,000 71,000 -23,000 Costs | 21,000 3,000 11,000 71,000 -31,000 | 21,000 9,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 | 21,000 3,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 | 21,000 9,000 11,000 71,000 -23,000 | 21,000 9,000 11,000 71,000 -31,000 | 21,000 3,000 11,000 71,000 -23,000 | 21,000 9,000 11,000 71,000 -31,000 | 21,00 3,00 11,00 71,00 -23,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in 2b) Fuel open – EXI Preferred Project (F Electricity - Energy + Ne | nts non-fuel opex CLUDING ETS PF Applicant con | 30,000 21,000 3,000 11,000 71,000 -23,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 37,000 | 21,000 9,000 11,000 71,000 -23,000 38,850 | 21,000 9,000 11,000 71,000 -31,000 40,733 | 21,000 3,000 11,000 -23,000 42,832 | 21,000 3,000 11,000 71,000 -31,000 44,974 | 21,000 3,000 11,000 71,000 -23,000 47,222 | 21,000 9,000 11,000 71,000 -31,000 49,584 | 21,000 3,000 11,000 71,000 -23,000 52,063 | 21,000 9,000 11,000 71,000 -31,000 54,666 | 21,00 3,00 11,00 71,00 -23,00 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase / (decrease) in 2b) Fuel operat – EXU Preferred Project (F Electricity – Energy + Ne Wood – pellet | nts non-fuel opex CLUDING ETS PF Applicant con | 30,000 21,000 3,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 | 21,000 9,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 | 21,000 3,000 11,000 71,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 | 21,000 9,000 11,000 71,000 -23,000 | 21,000 9,000 11,000 71,000 -31,000 | 21,000 3,000 11,000 71,000 -23,000 | 21,000 9,000 11,000 71,000 -31,000 | 21,00 3,00 11,00 71,00 -23,00 |
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| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase / (decrease) in 2b) Fuel opes – EXU Preferred Project (F Electricity – Energy + Ne Wood – pellet <select></select> | nts non-fuel opex 72 UDING ETS 25 Applicant con twork | 30,000 21,000 3,000 11,000 71,000 -23,000 -23,000 | 21,000 3,000 11,000 71,000 -31,000 37,000 | 21,000 9,000 11,000 71,000 -23,000 38,850 | 21,000 9,000 11,000 71,000 -31,000 40,733 | 21,000 3,000 11,000 -23,000 42,832 | 21,000 3,000 11,000 71,000 -31,000 44,974 | 21,000 3,000 11,000 71,000 -23,000 47,222 | 21,000 9,000 11,000 71,000 -31,000 49,584 | 21,000 3,000 11,000 71,000 -23,000 52,063 | 21,000 9,000 11,000 71,000 -31,000 54,666 | 21,00 9,00 11,00 -23,00 57,39 7,44 |
| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in 2b) Fuel open – EM Preferred Project (F Electricity – Energy + Ne Wood – pellet <select> Total Preferred Project I</select> | nts non-fuel opex CLUDING ETS PF Applicant con twork uel opex | 30,000 21,000 3,000 11,000 71,000 -23,000 23,000 2,400 2,400 20,900 | 21,000 3,000 11,000 -31,000 37,000 4,800 | 21,000 3,000 11,000 71,000 -23,000 38,850 5,040 | 21,000 3,000 11,000 -31,000 40,793 5,292 | 21,000 3,000 11,000 71,000 -23,000 42,832 5,557 | 21,000 3,000 11,000 -31,000 44,374 5,834 | 21,000 3,000 11,000 71,000 -23,000 47,222 6,126 | 21,000 3,000 11,000 71,000 -31,000 43,584 6,432 | 21,000 3,000 11,000 -23,000 52,063 6,754 | 21,000 3,000 11,000 71,000 -31,000 54,666 7,092 | 21,00 9,00 11,00 -23,00 57,39 7,44 |
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| Maintenance Operation Routine filter replaceme Ash disposal Total Base Case non-fu Increase I (decrease) in 2b) Fuel opex – EM Preferred Project I Electricity - Energy + Ne Wood - pellet <select> Total Preferred Project I Base Case (BC) Coal - lignite Heavy fuel oil</select> | nts non-fuel opex T2 UDING ETS T4 Applicant con twork uel opex Applicant con | 30,000 21,000 3,000 11,000 -23,000 -23,000 -23,000 2,400 20,900 mment 24,000 8,000 | 21,000 3,000 11,000 -31,000 37,000 4,800 41,800 24,720 8,480 | 21,000 9,000 11,000 71,000 -23,000 38,850 5,040 43,890 25,462 8,369 | 21,000 3,000 11,000 71,000 -31,000 40,733 5,232 46,085 26,225 3,528 | 21,000 3,000 11,000 71,000 -23,000 42,852 5,557 48,369 27,012 10,100 | 21,000 3,000 11,000 71,000 -31,000 44,974 5,834 50,808 27,823 10,706 | 21,000 3,000 11,000 71,000 -23,000 47,222 6,126 53,349 28,657 11,348 | 21,000 9,000 11,000 -31,000 -31,000 49,584 6,432 56,016 23,517 12,029 | 21,000 3,000 11,000 71,000 -23,000 52,063 6,754 56,617 30,402 12,754 | 21,000 9,000 11,000 71,000 -31,000 54,666 7,032 61,758 31,315 13,516 | 21,00 9,00 11,00 -23,00 57,39 7,44 64,84 |





Abatement cost - \$/tonne

- EECA's financial evaluation of projects considers the abatement cost to business, and the abatement cost to society.
- These abatement costs are assessed against:
 - Cost of carbon to business i.e. the ETS cost
 - Cost of carbon to society using values provided by the NZ Treasury
- The financial evaluation also considers:
 - The discount rate for business based on cost of capital or required IRR
 - The discount rate for society using values provided by the NZ Treasury
- Societal carbon costs are higher than those for businesses, while societal discount rates are lower than those for businesses
- Together, these establish a preferred envelope for GIDI funding: Projects which are, without GIDI co-funding, NPV negative from a business perspective, but NPV positive from a social perspective.
- If these things aren't true, be ready to provide evidence for why we should still support the project capital constraints, novel technical risk, flow on benefits, industrial allocation, etc.



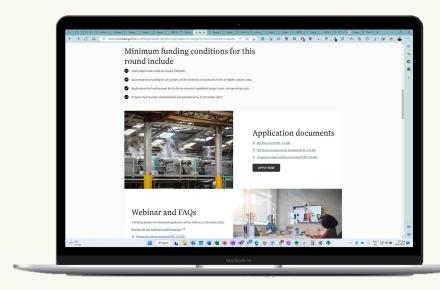


Ready to apply?

- 1. Go to <u>https://www.eeca.govt.nz/co-funding/industry-</u> <u>decarbonisation/gidi-commercial-buildings/</u>
- 2. Read the Applicant Guide in full, pay close attention to the Investment Principles & make sure your Proposal meets the Minimum Funding Conditions and that you can respond to the Application Requirements.

3. Click **APPLY NOW**

- 4. Fill in the online Application Form, remember to have your Financial Assessment Template, business case, and your project plan ready so these can be uploaded with the Application Form.
- 5. Submit your Application Form at any time, when your proposal is ready.



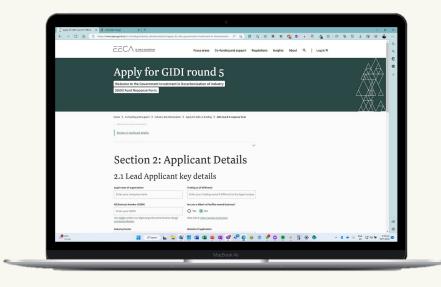




Tips for using the online application form

Pay close attention to the 'tips for using this online form' on the welcome page

- It's long get in early and familiarise yourself with how it works.
- We have made a Word version of the Application Form available on the Welcome page for reference and drafting with your team.
- Choose an 'Application Form Owner' someone to own the application process on your side.
- Save as you go when you click 'save' you will receive a unique link. Use this link to access your form from then on. The form saves every time you navigate between pages.
- One at a time if multiple people go in at the same time you risk overwriting each other's work.
- If you accidentally close the browser tab, pushing Ctrl-Shift-T will reopen it.









Can multiple sites be combined into one application for GIDI: Commercial Buildings?

Yes, you can combine multiple sites into one project, and one application form, if the individual site level projects are similar. That is, if the applicant intends to install the same technology, with the same end use, transitioning all away from the same initial fuel type. The project should be highly replicable across sites and be undertaken within a similar timeline.

Is work to the electricity network within the scope of the fund?

Yes – distribution network work is in scope of the GIDI fund if required to enable the heating plant replacement. However, you need to have good information from your network about the cost and timing of this before applying. If the assets affected are shared ones, make sure you ask your network how the work could be optimised and if they would benefit from talking to EECA about GIDI Infrastructure support.







Does a tenant need a landlord's consent?

Yes, just like your bank, we will need evidence that you have the right to do this work and that you've got all the consents you need to get going. A letter or copy of your lease should usually be enough.

What funding options are available for projects under \$300k?

The GIDI: Clean Tech Hot Water Heat Pump programme focuses on smaller hot water heat pump systems with output between 15-50kw, replacing existing califont instant/on demand hot water type boilers and/or providing new heat pumps to operate with existing combustions boilers (hybrid systems) for commercial buildings. The maximum total project cost for this programme is \$150k.







Questions from the floor







Stay in the loop of latest developments (@EECA_nz, LinkedIn)

Contact us with any questions (GIDIfund@eeca.govt.nz)

Find everything on the GIDI fund here (<u>www.eeca.govt.nz/gidifund</u>)

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